#### Form For Filing Rates Schedules

Taylor County Rural Electric Cooperative, Corp. Name of Issuing Corporation

For All Territory Served		
PSC KY No		
2 <sup>nd</sup> Revised SHEET NO.	71	
Canceling PSC KY NO.		
Revised Sheet NO.	71	

## CLASSIFICATION OF SERVICE

#### Large Industrial Rate - Schedule C1

## Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Mont	hly Rate			CANCELLED	
	Consumer Charge Demand Charge Energy Charge	\$1097.01 \$5.53 \$.03694	per KW of bill per KWH	8-1-0 ) ling demand	I I I
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#### **Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Applicable for Demand Billing - EST
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Date of Issue: <u>April 11, 2007</u> Date Effect Issued By: <u>Title:</u> Title: <u>Title:</u> (Name of Officet) Issued by authority of an Order of the I in Case No. 2006-00489 Dated	Manager SECTION 9 (1) Public Sergig

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#### Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

8-1-07

	P	ower	Factor	Adj	ustment
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The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

#### Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

#### **Special Provisions**

1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equip	
point shall be owned and maintained by the co	nsportung OF KENTUCKY EFFECTIVE
Issued By: Thur The Title: Manag	4/1/2007 ffective:URSNANT1T9(607 KAR 5:011 er SECTION 9 (1)
(Name of Officer) Issued by authority of an order of the Public Servi in Case No.: 2006-00489 Dated: April 1,	cBy

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 Sheet NO.\_\_\_\_\_\_

# CLASSIFICATION OF SERVICE

## Large Industrial Rate - Schedule C1

#### Special Provisions (con't)

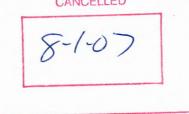
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

## **Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

## **Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Date of Issue: April 11,2007 Issued By: <u>Damy</u> , <u>The</u> Title:	Date Ef Manag	4/1/2007 fectivePURSUANT T20897 KAR 5:011 er SECTION 9 (1)
Issued by authority of an order of the Publi in Case No.: <u>2006-00489</u> Dated: <u>A</u>	c Servi pril 1, 2	by ky 007 Executive Director